

ENERGYNORTH NATURAL GAS, INC.

Calculation of the Projected Over or Under Collection of the
2015 Summer Cost of Gas Filing
DG 15-091

October 1, 2015

Under/(Over) Collection as of 09/1/15		\$ 1,360,246
Forecasted firm Residential therm sales 10/1/15 - 10/31/15	6,398,160	
Residential Cost of Gas Rate per therm	\$ (0.3421)	
Forecasted firm C&I High Winter Use therm sales 10/1/15 - 10/31/15	1,647,659.52	
C&I- High Winter Use Cost of Gas Rate per therm	\$ (0.3558)	
Forecasted firm C&I Low Winter therm sales 10/1/15 - 10/31/15	354,908.07	
C&I- Low Winter Use Cost of Gas Rate per therm	\$ (0.3076)	
Forecasted firm Residential therm sales 09/15	1,540,216	
Residential Cost of Gas Rate per therm	\$ (0.3421)	
Forecasted firm C&I High Winter Use therm sales 09/15	232,960	
C&I- High Winter Use Cost of Gas Rate per therm	\$ (0.3558)	
Forecasted firm C&I Low Winter Use therm sales 09/15	185,495	
C&I- Low Winter Use Cost of Gas Rate per therm	\$ (0.3076)	
Forecast recovered costs at current rate 09/1/15 - 10/31/15		(3,551,071)
Revised projected gas costs 09/1/15 - 10/31/15		\$ 2,533,140
Estimated interest charged (credited) to customers 05/1/15-10/31/15		(27,405)
Projected under / (over) collection as of 10/31/15 (A)		\$ 314,911

Actual Gas Costs through 09/1/15	\$ 4,137,271
Revised projected gas costs 09/1/15 - 10/31/15	\$ 2,533,140
Estimated total adjusted gas costs 05/1/15 - 10/31/15 (B)	\$ 6,643,007

Under/ (over) collection as percent of total gas costs (A/B)	4.74%
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Projected under / (over) collections as of 10/31/15 (A)	\$ 314,911
Forecasted firm therm sales 10/1/15 - 10/31/15	8,400,728
Change in rate used to reduce forecast under/(over) collection	\$ 0.0375
Current Cost of Gas Rate	\$ 0.3421
Revised Cost of Gas Rate	\$ 0.3796
Cap - Residential Cost of Gas Rate	\$ 0.3841

Revised as follows:

The revised projected gas costs include the May - October 2015 NYMEX settled strip prices as of September 21, 2015.

Compliance rates per New Hampshire Public Utilities Commission Order Number 25,781 dated April 27, 2015 in Docket DG 15-091 (April Order): The Company may adjust the approved residential cost of gas rate of \$0.3073 per therm upwards by no more than 25% or \$0.0768 per therm. The adjusted residential cost of gas rate shall not be more than \$0.3841 per therm pursuant to April Order.

ENERGYNORTH NATURAL GAS, INC.
Projected Over or Under Collection

Without Rate Adjustment		Beginning Under/(Over)	May-15 (Est/Act)	Jun-15 (Est/Act)	Jul-15 (Est/Act)	Aug-15 (Est/Act)	Sep-15 (Estimate)	Oct-15 (Estimate)	Total Off-Peak
Total Demand			\$ 373,615	\$ 364,499	\$ 373,291	\$ 309,760	\$ 355,291	\$ 355,291	\$ 2,131,748
Total Commodity			\$ 981,003	\$ 885,604	\$ 732,161	\$ 776,020	\$ 704,265	\$ 1,087,005	\$ 5,166,059
Hedge Savings			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Gas Costs			\$ 1,354,618	\$ 1,250,103	\$ 1,105,452	\$ 1,085,780	\$ 1,059,556	\$ 1,442,297	\$ 7,297,807
Adjustments and Indirect Costs			\$ 380,662	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 380,662
Refunds & Adjustments			-	-	-	-	-	-	-
It Margin			-	-	-	-	-	-	-
Inventory Financing			-	-	-	-	-	-	-
Transportation Revenue			-	-	-	-	-	-	-
Broker Revenue			-	-	-	-	-	-	-
Off System and Capacity Release			-	-	-	-	-	-	-
Fixed Price Option Admin.			-	-	-	-	-	-	-
Bad Debt Costs			13,408	12,196	10,518	10,290	9,986	14,425	70,823
Working Capital			2,982	2,982	2,982	2,982	2,982	2,982	17,894
Misc Overhead			456	456	456	456	456	456	2,735
Production & Storage			-	-	-	-	-	-	-
Total Indirect Costs			\$ 397,508	\$ 15,634	\$ 13,956	\$ 13,728	\$ 13,424	\$ 17,863	\$ 472,113
Interest			\$ (2,010)	\$ (5,161)	\$ (3,591)	\$ (2,769)	\$ (2,564)	\$ (10,996)	\$ (27,091)
Total Gas Costs plus Indirect Costs			\$ 1,750,116	\$ 1,260,576	\$ 1,115,817	\$ 1,096,740	\$ 1,070,416	\$ 1,449,164	\$ 7,742,829
Total Forecasted Sales Volumes			1,535,732	3,943,092	2,743,204	2,115,095	1,958,671	8,400,728	20,696,522
Total Forecasted Collections		\$ (1,210,302)	\$ (473,573)	\$ (1,278,040)	\$ (936,352)	\$ (720,436)	\$ (666,853)	\$ (2,884,218)	\$ (8,169,775)
With Rate Adjustment		Beginning Under/(Over)	May-15 (Est/Act)	Jun-15 (Est/Act)	Jul-15 (Est/Act)	Aug-15 (Est/Act)	Sep-15 (Estimate)	Oct-15 (Estimate)	Total Off-Peak
Total Demand			\$ 373,615	\$ 364,499	\$ 373,291	\$ 309,760	\$ 355,291	\$ 355,291	\$ 2,131,748
Total Commodity			\$ 981,003	\$ 885,604	\$ 732,161	\$ 776,020	\$ 704,265	\$ 1,087,005	\$ 5,166,059
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Adjustments and Indirect Costs			\$ 380,662	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 380,662
Prior Period Adjustment			-	-	-	-	-	-	-
It Margin			-	-	-	-	-	-	-
Inventory Financing			-	-	-	-	-	-	-
Transportation Revenue			-	-	-	-	-	-	-
Broker Revenue			-	-	-	-	-	-	-
Off System and Capacity Release			-	-	-	-	-	-	-
Fixed Price Option Admin.			-	-	-	-	-	-	-
Bad Debt Costs			13,408	12,196	10,518	10,290	9,986	14,425	70,823
Working Capital			2,982	2,982	2,982	2,982	2,982	2,982	17,894
Misc Overhead			456	456	456	456	456	456	2,735
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Total Gas Costs plus Indirect Costs			\$ 1,750,116	\$ 1,260,576	\$ 1,115,817	\$ 1,096,740	\$ 1,070,416	\$ 1,449,164	\$ 7,742,829
Total Forecasted Sales Volumes			1,535,732	3,943,092	2,743,204	2,115,095	1,958,671	8,400,728	20,696,522
Total Forecasted Collections		\$ (1,210,302)	\$ (473,573)	\$ (1,278,040)	\$ (936,352)	\$ (720,436)	\$ (666,853)	\$ (3,199,245)	\$ (8,484,802)